



# MEMORANDUM

EUGENE WATER & ELECTRIC BOARD

*Rely on us.*

TO: Commissioners Brown, Carlson, Mital, Simpson and Helgeson  
FROM: Sue Fahey, Chief Financial Officer; Sarah Gorsegner, Purchasing & Warehouse  
Supervisor  
DATE: January 26, 2018  
SUBJECT: Quarterly Contract Report for Q4 2017  
OBJECTIVE: Information Only

---

## **Issue**

EWEB Public Contracting Rule 2-0150 and the Board Policy EL2, Purchasing Controls define the process for contract approval and Board reporting.

## **Background**

In August 2017, the Board approved the approval and reporting process and thresholds. Board approval thresholds that are included on the Board Consent Calendar are for contracts where the value of the Goods, Services, Personal Services, Construction, or Equipment meet or exceed \$150,000.

Quarterly reporting thresholds are for contracts where the value of the Goods, Services, Personal Services, Construction, or Equipment are between \$40,000 and \$150,000.

## **Discussion**

Attached is the contract report for the fourth quarter of 2017 for contracts between \$40,000 and \$150,000.

## **Recommendation/Requested Board Action**

None at this time. This information is provided for informational purposes only.

**EWEB Quarterly Contract Report for Q4 2017**

Contract Execution	Contractor	City, State	Description	Contract Amount	Contract Term	Contract Process	ET Manager
11/8/2017	Above All Sanitation	Eugene, OR	Portable Toilet Services	\$ 40,000	11/14/2022	Quote	Mel Damewood
10/18/2017	Concept Systems	Albany, OR	Santa Clara and Dillard 975 Pump Station Control System Enclosures	\$ 42,849	12/31/2017	Quote	Mel Damewood
10/4/2017	Electrical Reliability Services	Milwaukie, OR	Hayden Bridge and PS Arc Flash Mitigation Study	\$ 84,520	12/31/2017	Informal RFP	Mel Damewood
10/13/2017	H & J Construction Inc.	Eugene, OR	Hayden Bridge Drain Improvements	\$ 89,950	2/12/2018	Quote	Mel Damewood
10/26/2017	Industrial Safety Services Inc.	Eugene, OR	Safety Inspections, Hearing & Respiratory Program Services, Ladder Inspections, CPR Training	\$ 45,000	10/25/2022	Direct Negotiation	Lena Kostopulos
10/11/2017	Itron, inc.	Liberty Lake, WA	Meter Reading Software and Hardware Upgrades	\$ 68,611	10/10/2018	Direct Negotiation	Matt Barton
12/11/2017	McKenzie Fire and Rescue	Springfield, OR	Joint Projects for Safety Upriver-e.g. Fire Fighting Equipment, Radio Communications Equipment	\$ 40,000	12/31/2022	IGA	Susan Ackerman
10/19/2017	Sabre building Systems by Cellxion	Bossier City, LA	Prefabricated Equipment Shelter	\$ 128,600	1/15/2018	Quote	Rod Price
10/25/2017	Silverstone Group	Lake Oswego, OR	Actuarial Services	\$ 51,750	10/24/2022	Informal RFP	Sue Fahey
10/16/2017	Springfield Utility Board, Central Lincoln PUD, Blachly-Lane Electric Cooperative, Emerald Peoples' Utility District, and Lane Electric Cooperative	Lane County, OR	Mutual Aid Agreement to restore services in emergencies	As Needed	10/12/2021	IGA	Rod Price
10/24/2017	Fastenall	Eugene, OR	Warehouse Inventory Management-Vending Machines and Services	\$ 60,000	10/23/2022	Formal RFP	Sue Fahey
10/27/2017	Inductive Automation	Folsom, CA	Hayden Bridge Software-System Management	\$ 45,000	10/26/2022	Informal RFP	Mel Damewood
9/5/2017	Stettler Supply Company	Salem, OR	Hayden Bridge Headhouse Structural Improvements	\$ 109,203	12/31/2017	Formal ITB	Mel Damewood
10/19/2017	FERGUSON WATERWORKS	Portland, OR	Pump Station Prepackaged	\$ 140,533	12/31/2017	Formal ITB	Mel Damewood
11/3/2017	Wellworks	West Chester, PA	Employee Wellness Program Services	\$ 85,000	11/2/2022	Direct Negotiation	Lena Kostopulos
11/21/2017	US West Electric	Myrtle Creek, OR	Santa Clara Pump Station Upgrades	\$ 124,400	12/31/2017	Formal ITB	Mel Damewood
11/15/2017	Traffic Safety Supply Company	Portland, OR	Traffic Control Safety Signage	As Needed, stores purchases	11/15/2022	Quote	Mel Damewood

EWEB association for all above contracts = None

Questions? Please contact: Sarah Gorsegrner, 541-685-7348



# MEMORANDUM

EUGENE WATER & ELECTRIC BOARD

Insert DIVISION

*Rely on us.*

TO: Commissioners Brown, Carlson, Mital, Simpson and Helgeson  
FROM: Jason Heuser, Policy/Government Affairs Program Manager  
DATE: January 26, 2018  
SUBJECT: 2018 Legislative Session Update – Carbon Cap and Trade Legislation  
OBJECTIVE: Information

---

## Issue

The 2018 State Legislative Session will convene February 5, 2018. This memo is to update the Board of key issues of interest to EWEB and the current status of these issues as the session nears.

## Background

Prior to the start of each legislative session, the Board adopts general policy directives for advocacy at the Capitol, which guide the work of EWEB's lobbying activities. When political considerations test the applicability of those directives, the General Manager makes a determination as to whether a fundamental shift in direction is required. The Board may be asked to reaffirm its policy or direct staff to make necessary adjustments. The Board adopted a 2018 legislative agenda at the December 5, 2017 Board Meeting.

## Discussion

On January 22, the Oregon Legislative website released the text of SB 1507 and HB 4001 to the public and both of these proposed Carbon Cap and Trade Bills are expected to be formally introduced in February. Analysis of these two bills by EWEB staff is in progress and full analysis of the two bills has not yet been completed at the time of this memo. However, EWEB staff's initial assessment of the two bills at this stage of analysis is that they are both generally consistent with the principles and preferences set forth in EWEB's 2018 Legislative Agenda. Staff analysis thus far includes the following assessments of key issues:

- 1) The emission reduction program described in each bill is direct, economy-wide, technology neutral and market-based.
- 2) Both bills provide general program design directives with the details of those directives being delegated to rulemaking by the Environmental Quality Commission (EQC) acting as the policy board of the Department of Environmental Quality (DEQ). Given the complexity of many design choices, this seems to be the right balance of legislating and rulemaking, as the latter method can sometimes better deal with technical issues.
- 3) Both bills indicate that the default point of regulation for the electric sector will be on load serving entities (LSE's, typically utilities). However, the bills explicitly leave discretion for the EQC to adopt by rule a different point of regulation in the future if a more effective method is developed or if an alternative method is a requisite for linking to another state or regional carbon program. EWEB has been a proponent of an upstream "source-based" point of regulation instead of "load-based" as we believe this approach is more likely to produce the necessary greenhouse gas emission reductions in

the electric sector. This default approach seems appropriate though as an upstream approach for the electric sector in Oregon may not be immediately feasible, though it may be soon. An approach using “load-based” as a default approach, while retaining flexibility to transition to a more upstream “source-based” approach in the future when technical issues have been resolved, seems at this time to be a rational design choice initially.

- 4) In both bills, utilities emitting more than 25,000 metric tons annually will be subject to a compliance obligation -- this will include EWEB. Unlike earlier draft bills circulated in 2017, both bills now explicitly signal legislative intent that any electric utility that has a carbon compliance obligation, including EWEB, shall receive carbon allowances, which covered entities “retire” to cover the greenhouse gas emissions they are responsible for. Furthermore, EWEB and any other consumer-owned utility will have the allowances directly allocated to them and will retain discretion to make their own decisions about how to utilize the allowances or any revenues from the sale of allowances. These new changes in the bills are important improvements ensuring equitable treatment for EWEB and other consumer-owned low-carbon utilities and preserves local control for the governing boards of these utilities.

Overall, EWEB staff feel that both SB 1507 and HB 4001 appear so far to be generally consistent with EWEB’s adopted carbon policy principles and we will continue to engage with decision-makers in Salem to maintain and improve the bills.

**Recommendation/Requested Board Action**

This memo is for informational purposes. No board action is requested.