

Detailed System and Site Information

(To be completed by Contractor or Customer if self-installed)

SYSTEM DESCRIPTION

System DC Nameplate Size: _____ Watts

PV Modules: Make and Model: _____

(must be California Energy Commission (CEC) rated)

Quantity: _____ PVUSA Test Condition (PTC) rating: _____ Watts (From CEC)

Inverters: Make and Model: _____

(must be California Energy Commission (CEC) rated)

Quantity: _____ Power Rating: _____ Voltage: _____ CEC Weighted Efficiency: _____

Single Phase **Three Phase**

Batteries (if applicable): Make and Model: _____

Quantity: _____ Voltage: _____ Total Amp/hour Rating: _____

SYSTEM SITE INFORMATION

Orientation: _____ Module tilt from horizontal: _____

Type of Mount: Roof Pole Ground

If roof mounted, in the space below describe roofing material and approximate remaining life of the roof:

ESTIMATE OF SYSTEM OUTPUT AND PERFORMANCE

System Output:

_____ x _____ Watts x _____ = _____ Watts
 # of modules PTC rating inverter efficiency rating system AC output Watts

Site Performance Factors:

Solar Resource available after *shading* losses: _____% (from Eugene sunchart)

Solar Resource available after *tilt & orientation* losses: _____% (from Eugene sunchart, relative to optimal location of modules)

Shading after losses _____% x *tilt & orientation after losses* _____% = _____% **Total Solar Resource Fraction (TSRF)**

A minimum of 85% TSRF is required to qualify for EWEB incentive

EWEB PROGRAM INCENTIVE

Incentive Estimate:

Total system output AC Watts (from above) x \$1.70 = Total EWEB Incentive

_____ AC Output Watts x \$1.70 = \$_____ Estimated EWEB Incentive* (\$6,000 maximum)

*The final EWEB incentive is based on actual system equipment, location, orientation, and site conditions. Variations from the information on this application may affect the PV system performance and the actual EWEB incentive. Maximum EWEB incentive is \$6,000.

EWEB internal use only

DATE & TIME RECEIVED _____ INITIALS _____