



# MEMORANDUM

EUGENE WATER & ELECTRIC BOARD  
ELECTRIC SERVICES DIVISION

*Rely on us.*

TO: Commissioners Farmer, Brown, Cassidy, Cunningham and Ernst  
FROM: Dean Ahlsten  
DATE: April 28, 2009  
RE: Revised 2009-13 Electric Capital Improvement Plan, 2009 Capital Budget  
Amendments #3 and #4, and Revised "Major" Project List

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## ***Issue Statement***

Per the Board's financial controls policy EL-1, Staff is requesting Board approval of the revised 2009-13 Capital Improvement Plan, Budget Amendments #3 and #4, and revisions to the Electric Utilities "Major" Project List.

## ***Background***

At the April 21, 2009 Work Session, Staff presented details of proposed changes to the 2009-13 CIP, Major Project Budget Amendment #3 and Omnibus Budget Amendment #4. The net effect of all changes were various draw downs of the capital reserve account equaling \$600,000 by YE 2009, \$1.3 million by YE 2011 and \$800,000 by YE 2013. There is no impact/change to electric rates for capital.

## ***Discussion***

### ***Budget Amendment No. 3 - Major Capital Projects (refer to Attachment 2 for details):***

Carmen Smith Relicensing:	\$ 725,000
Carmen Smith Communications & Distribution System Upgrades:	\$ 1,200,000
Johnson Creek Bridge Replacement:	\$ 839,091
Leaburg Lake Boat Ramp:	\$ 243,324
Walterville Fish Return Channel:	(\$ 620,896)
Bethel Substation Transformer Upgrade and 115 kV Conversion:	(\$1,754,867)
IS Facilities Upgrades:	\$ 1,167,054
Harvest Wind:	\$ 4,768,133

Budget Amendment No. 3 Total: \$ 6,566,839

### ***Budget Amendment No. 4 – Omnibus (refer to Attachment 2 for details):***

Budget amendment #4 encompasses all remaining revisions to capital projects. It should be noted that the Elmira Road Widening project has been included in BA #4, even though it qualifies as a Major Project. This is done for accounting purposes as the Elmira Road

project is being funded by transfers from Residential/Commercial development budgets which are also included in BA #4.

Budget Amendment.No. 4 Total: \$ 2,206,065

**Revisions to the 2009 Major Capital Project List:**

Adds:	Johnson Creek Bridge Replacement:	\$ 839,091
	Elmira Road Widening:	\$ 600,000
	IS Facilities Upgrade:	\$1,418,140

Deletes: Walterville Fish Return  
Bethel Substation Transformer Upgrade and 115 kV Conversion

***Recommendation/Requested Action***

Staff is requesting Board approval of:

1. The revised 2009-13 CIP (Attachment 1)
2. Major Capital Project Budget Amendment 3 (Attachment 3)
3. Omnibus Budget Amendment 4 (Attachment 4)
4. Amendment to the Major Capital Projects List, in the 2009 Budget Estimate document, to add Jobs 30776, 31699 and 32236 and remove Jobs 25894 and 24497 (Attachment 5).

Please contact Dean Ahlsten at 341-1830 or via e-mail at [dean.ahlsten@eweb.org](mailto:dean.ahlsten@eweb.org) if you would like to discuss any of this material.

**Attachments:**

Attachment 1. Comparison of Approved versus Proposed 2009-2013 Electric Capital Plans

Attachment 2. 2009 Budget Amendment 3 & 4 Detail

Attachment 3. Budget Amendment #3

Attachment 4. Budget Amendment #4

Attachment 5. Capital Projects to Budget Monitor for 2009

c: Randy Berggren  
Jim Wiley  
Patty Boyle

<b>ATTACHMENT 1</b>												
<b>2009 - 2013 Electric Capital Plan</b>												
	Sept 2, 2008		Sept 2, 2008		Sept 2, 2008		Sept 2, 2008		Sept 2, 2008		Sept 2, 2008	
	Proposed	Approved	Proposed	Approved	Proposed	Approved	Proposed	Approved	Proposed	Approved	Proposed	Approved
	2009	2009	2010	2010	2011	2011	2012	2012	2013	2013	2009-2013	2009-2013
<b>I. Program Estimates</b>												
Hydro Relicensing	2,251,358	1,526,358	6,775,000	13,500,000	6,775,000	14,000,000	54,200,000	40,000,000	33,877,000	27,000,000	103,878,358	96,026,358
Generation	4,398,035	3,565,933	1,591,832	2,012,210	1,236,382	1,631,099	893,768	890,724	1,722,902	1,722,902	9,842,918	9,822,868
Substation Reliability	4,746,347	6,227,035	5,229,896	10,723,320	2,106,494	2,106,494	3,008,835	3,008,835	2,411,601	2,411,601	17,503,173	24,477,284
Distribution Reliability	9,115,509	9,436,985	24,970,624	21,743,133	20,770,800	20,770,800	20,491,074	20,491,074	13,018,338	13,018,338	88,356,345	85,450,330
Configuration Management	185,605	185,605	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	1,185,605	1,185,605
Power Management	24,568,279	19,800,802	15,000	18,015,000	15,000	15,000	10,000	10,000	10,000	10,000	24,618,279	37,850,802
DSM & Retail Services	27,500	27,500	50,000	50,000	15,000	15,000	15,000	15,000	40,000	40,000	147,500	147,500
Facilities Capital Improvements	3,307,556	2,238,042	1,674,591	1,889,591	1,389,350	1,889,350	2,130,520	2,659,620	2,415,300	2,386,200	10,917,317	11,062,803
Roosevelt Building Project	32,875,794	32,875,794	38,185,000	38,185,000	2,120,000	2,120,000	1,045,709	987,794	1,009,296	973,137	7,382,438	7,281,502
Information Resource Management	2,819,220	2,868,586	1,283,910	1,283,910	1,224,303	1,168,075	1,045,709	987,794	1,009,296	973,137	7,382,438	7,281,502
Telecommunications Infrastructure	544,267	329,267	150,000	150,000	175,000	175,000	175,000	175,000	175,000	175,000	869,267	654,267
<b>Total Expenditures</b>	<b>84,839,470</b>	<b>79,081,907</b>	<b>80,175,854</b>	<b>107,802,164</b>	<b>36,077,329</b>	<b>44,140,818</b>	<b>82,034,905</b>	<b>68,303,047</b>	<b>54,754,436</b>	<b>47,812,178</b>	<b>337,881,994</b>	<b>347,140,114</b>
<b>II. Capital Fund Sources</b>												
Electric Rates (note 1)	15,020,000	15,020,000	15,700,000	15,700,000	16,171,000	16,171,000	16,656,130	16,656,130	17,155,814	17,155,814	80,702,944	80,702,944
Capital Reserve Balance (note 2)	16,800,000	16,147,105	8,764,196	9,402,962	9,028,501	10,769,998	9,384,112	11,299,362	10,361,244	11,808,352	16,800,000	16,147,105
Customer Contributions (note 3)	3,233,037	4,158,082	6,340,298	10,344,339	1,386,940	2,389,182	2,290,907	2,290,907	2,859,634	2,859,634	16,110,816	22,052,144
Steam Utility Payment	270,000	270,000	270,000	270,000	270,000	270,000	270,000	270,000	270,000	270,000	1,350,000	1,350,000
Water Utility Loan For Capital												
Carmen Smith Relicensing Dedicated Funds (note 4)	2,251,358	1,526,358	6,775,000	13,500,000	6,775,000	14,000,000	54,200,000	40,000,000	33,877,000	27,000,000	103,878,358	96,026,358
Telecommunications bonds	135,000	236,528	-	-	-	-	-	-	-	-	135,000	236,528
Advanced Meter Infrastructure Bonds			12,919,861	12,919,861	9,430,000	9,430,000	9,300,000	9,300,000	-	-	31,649,861	31,649,861
Roosevelt Project Bonds (series 2006, 2007)	32,875,794	32,875,794	38,185,000	38,185,000	2,120,000	2,120,000	2,120,000	2,120,000	-	-	73,180,794	73,180,794
Harvest Wind Project Dedicated Funds (note 5)	22,763,477	17,996,002	-	18,000,000	-	-	-	-	-	-	22,763,477	35,996,002
Interest Earnings on Reserve Fund	255,000	255,000	250,000	250,000	280,000	280,000	295,000	295,000	350,000	350,000	1,430,000	1,430,000
<b>Total Funds</b>	<b>93,603,666</b>	<b>88,484,869</b>	<b>89,204,355</b>	<b>118,572,162</b>	<b>45,461,441</b>	<b>55,440,180</b>	<b>92,396,149</b>	<b>80,111,399</b>	<b>64,873,692</b>	<b>59,443,800</b>	<b>348,001,250</b>	<b>358,771,736</b>
<b>Cumulative Reserve Balance YE</b>	<b>8,764,196</b>	<b>9,402,962</b>	<b>9,028,501</b>	<b>10,769,998</b>	<b>9,384,112</b>	<b>11,299,362</b>	<b>10,361,244</b>	<b>11,808,352</b>	<b>10,119,256</b>	<b>11,631,622</b>	<b>10,119,256</b>	<b>11,626,441</b>

- Notes:
- 1) In 2010 rate funding for capital reverts back to \$15.7M per year upon completion of a 5-year payback of the 2004 \$3.4M reimbursement for C/S Relicensing bonds. Beginning in 2011 electric rate funding for capital matches the rate of depreciation on plant in service (3% per year)
  - 2) Figures reflect beginning of year balances. Reserve includes a \$1.07M transfer from excess contribution margin for HQ/Facilities improvements in 2009 plus a \$3.1M transfer from contribution margin to fund the upgrade to ETRM (\$1.4M in 2008 and \$1.7M in 2009)
  - 3) Includes customer reimbursements for residential/commercial customer work, fiber optic customer work, and the University Substation project.
  - 4) \$1.5M per year funded from rates up to acquisition of a license. Annual expenditures in excess of \$1.5M funded from interest on C/S deferred reserve and then from the \$20M reserve equity when interest earnings are fully expended.
  - 5) This project is currently funded from Operating Reserves. Reserves will be reimbursed upon issue of project bonds.

**ATTACHMENT 2: 2009 Budget Amendment Detail**

Job No. Category Existing 2009 Budget Proposed 2009 Budget Inc/Dec in 2009 Budget Source of Funds

**BUDGET AMENDMENT 3: MAJOR PROJECTS**

Job No.	Category	Existing 2009 Budget	Proposed 2009 Budget	Inc/Dec in 2009 Budget	Source of Funds
32474	Revised Estimate	\$0	\$725,000	\$725,000	C-S Reserve
25894	Revised Estimate	\$770,896	\$150,000	(\$620,896)	Cap Reserve
29454	Revised Estimate	\$1,900,000	\$3,100,000	\$1,200,000	Reimbursable
30776	Carryover	\$0	\$839,091	\$839,091	Cap Reserve
29434	Carryover	\$506,676	\$750,000	\$243,324	Cap Reserve
24497	Revised Estimate	\$1,934,867	\$180,000	(\$1,754,867)	Cap Reserve
30538	Carryover	\$17,995,344	\$22,763,477	\$4,768,133	Cap Reserve
31699	Emergent Priority	\$251,086	\$1,418,140	\$1,167,054	Cap Reserve

**BUDGET AMENDMENT 3 TOTAL**

**\$23,358,869 \$29,925,708 \$6,566,839**

**BUDGET AMENDMENT 4: NON-MAJOR PROJECTS**

**PROGRAM 28286 GENERATION**

**Project 14261 Carmen Smith Capital**

Job No.	Category	Existing 2009 Budget	Proposed 2009 Budget	Inc/Dec in 2009 Budget	Source of Funds
29737	Revised Estimate	\$23,751	\$35,000	\$11,249	Cap Reserve
		<b>\$23,751</b>	<b>\$35,000</b>	<b>\$11,249</b>	

**Project 18043 Leaburg-Walterville Capital**

24034	Revised Estimate	\$92,676	\$135,000	\$42,324	Cap Reserve
25775	Revised Estimate	\$26,819	\$35,000	\$8,181	Cap Reserve
29829	Carryover	\$2,934	\$75,000	\$72,066	Cap Reserve
29831	Carryover	\$0	\$35,000	\$35,000	Cap Reserve
29832	Revised Estimate	\$27,418	\$35,000	\$7,582	Cap Reserve
29881	Revised Estimate	\$12,000	\$20,408	\$8,408	Cap Reserve
30717	Revised Estimate	\$0	\$400,000	\$400,000	Cap Reserve
30876	Partial Deferral	\$65,210	\$30,000	(\$35,210)	Cap Reserve
32100	Carryover	\$0	\$200,000	\$200,000	Cap Reserve
30873	Deferral	\$65,001	\$0	(\$65,001)	Cap Reserve
		<b>\$292,058</b>	<b>\$965,408</b>	<b>\$673,350</b>	

**Project 14496 Smith Falls Capital**

27575	Revised Estimate	\$294,599	\$326,465	\$31,866	Cap Reserve
29830	Deferral	\$27,418	\$0	(\$27,418)	Cap Reserve
30872	Deferral	\$78,021	\$0	(\$78,021)	Cap Reserve
		<b>\$400,038</b>	<b>\$326,465</b>	<b>(\$73,573)</b>	

Job No. Category Existing 2009 Budget Proposed 2009 Budget Inc/Dec in 2009 Budget Source of Funds

**PROGRAM 22640 SUBSTATION RELIABILITY**

**Project 14009 Substations - Modifications & Additions**

Substation Seismic Mitigation - UMBRELLA	24471	Deferral	\$32,511	\$0	(\$32,511)	Cap Reserve
SEL-351 Relay Additions on Transf Brkrs - UMBRELLA	24480	Deferral	\$43,602	\$5,000	(\$38,602)	Cap Reserve
River Road Substation 115 kV Breaker Addition	24492	Revised Estimate	\$0	\$10,000	\$10,000	Cap Reserve
BPA Eugene B-1198 - River Road Relay Upgrade	24493	Revised Estimate	\$0	\$5,000	\$5,000	Cap Reserve
Delta 5370 - River Road Relay Upgrade	24494	Revised Estimate	\$0	\$5,000	\$5,000	Cap Reserve
Walterville Thurston Relay Upgrade	29813	Carryover	\$0	\$10,000	\$10,000	Cap Reserve
Arc Flash Mitigation	29867	Carryover	\$74,473	\$30,000	(\$44,473)	Cap Reserve
Thurston PCB 2360 Relay Upgrade	29978	Deferral	\$81,200	\$5,000	(\$76,200)	Cap Reserve
Move Willamette Transformers to Hilyard	30761	Deferral	\$0	\$452,382	\$452,382	Cap Reserve
Danebo Substation Noise Mitigation	31898	Emergent Priority	\$0	\$10,000	\$10,000	Cap Reserve
NERC Mitigation / Test Switch Installs	32218	Revised Estimate	\$0	\$73,600	\$73,600	Cap Reserve
			<b>\$231,786</b>	<b>\$605,982</b>	<b>\$374,196</b>	

**Project 14011 Communications & Control**

Telegyr Master Station Upgrade	28793	Carryover	\$0	\$210,000	\$210,000	Cap Reserve
			<b>\$0</b>	<b>\$210,000</b>	<b>\$210,000</b>	

**Project 17736 EWEB Owned Fiber Capital**

HBSS - Walterville Fiber	26243	Carryover	\$0	\$15,000	\$15,000	Telecom Bonds
Carmen - Trail Bridge Fiber Link	27656	Revised Estimate	\$236,528	\$436,528	\$200,000	Cap Reserve
			<b>\$236,528</b>	<b>\$451,528</b>	<b>\$215,000</b>	

**PROGRAM 22641 DISTRIBUTION RELIABILITY**

**Project 14268 Transmission Capital**

Reinsulate Bethel - Adams 69 kV Transmission	24470	Deferral	\$137,491	\$10,000	(\$127,491)	Cap Reserve
			<b>\$137,491</b>	<b>\$10,000</b>	<b>(\$127,491)</b>	

**Project 14510 Residential Capital Additions**

Residential Services OH & UG Electric - UMBRELLA	11668	Revised Estimate	413,533	200,000	(\$213,533)	Transfer
Residential OH Additions - UMBRELLA	11669	Revised Estimate	81,289	20,000	(\$61,289)	Transfer
Residential UG Additions Ex. Subdivisions - UMBRELLA	11671	Revised Estimate	102,567	10,000	(\$92,567)	Transfer
Residential UG Multi-Family Additions - UMBRELLA	11672	Revised Estimate	42,645	10,000	(\$32,645)	Transfer
Joint Infrastructure (Electric Share)	572 / 25084	Revised Estimate	207,307	175,589	(\$31,718)	Transfer
Residential Revenue Bucket Job	18378	Revised Estimate	(\$636,538)	(\$204,786)	\$431,752	Cap Reserve
			<b>\$210,803</b>	<b>\$210,803</b>	<b>\$0</b>	

**Project 14511 Commercial Capital Additions**

Electric UG Network Additions - UMBRELLA	131	Revised Estimate	57,454	10,000	(\$47,454)	Transfer
Commercial Services OH & UG Electric - UMBRELLA	11673	Revised Estimate	251,881	200,000	(\$51,881)	Transfer
Commercial OH Additions - UMBRELLA	11674	Revised Estimate	204,056	200,000	(\$4,056)	Transfer
Commercial UG Additions - UMBRELLA	11678	Revised Estimate	851,864	516,767	(\$335,097)	Transfer
Commercial Revenue Bucket Job	18379	Revised Estimate	(\$824,000)	(\$385,512)	\$438,488	Cap Reserve
			<b>\$541,255</b>	<b>\$541,255</b>	<b>\$0</b>	

Job No.	Category	Existing 2009 Budget	Proposed 2009 Budget	Inc/Dec in 2009 Budget	Source of Funds
<b>Project 14514 Facilities Relocation Distribution</b>					
32236	Emergent Priority	\$0	\$600,000	\$600,000	Transfers & Cap Reserve
		\$0	\$600,000	\$600,000	
<b>Project 25362 Capital PUC Work</b>					
29823	Revised Estimate	\$397,633	\$597,633	\$200,000	Commercial Adds Residential Adds
		\$397,633	\$597,633	\$200,000	
<b>Project 14516 Distribution Pole Replacement</b>					
11864	Revised Estimate	\$796,454	\$1,066,694	\$270,240	Commercial Adds Residential Adds
		\$796,454	\$1,066,694	\$270,240	
<b>PROGRAM 13057: BUILDING &amp; LAND MANAGEMENT</b>					
<b>Project 14326 General Plant Facilities Additions</b>					
30522	Carryover	\$0	\$52,460	\$52,460	Cap Reserve
		\$0	\$52,460	\$52,460	
<b>PROGRAM 13050/20795: INFORMATION SERVICES</b>					
<b>Project 23826 IS Capital Work</b>					
29955	Revised Estimate	352,613	303,247	(\$49,366)	Cap Reserve
		\$352,613	\$303,247	(\$49,366)	
<b>PROGRAM 13078: FLEET MANAGEMENT</b>					
<b>Project 14483 Acquisition of New Equipment</b>					
1513	Carryover	\$1,605,000	\$1,455,000	(\$150,000)	Cap Reserve
		\$1,605,000	\$1,455,000	(\$150,000)	

**BUDGET AMENDMENT 4 TOTALS**  
**GRAND TOTAL**

\$5,225,410      \$7,431,475      \$2,206,065  
\$28,584,279      \$37,357,183      \$8,772,904

Note: Existing 2009 budget column only includes budgets that need amendments and are not the total budget of the Project

**Budget Amendment Form**

Amendment #3

**General Information**Date: April 28, 2009

Project Name and No: Leaburg-Waltermville Capital (18043), Substations – Modifications & Additions (14009), Comm & Control Capital Additions (14011), General Plant Facility Additions (14326), Renewable Resource Development (14499), Carmen Relicensing (22639)

Job No and Name: Job 25894 Waltermville Fish Return Improvements, Job 29454 Carmen Smith Communications Upgrade, Job 30776 Johnson Creek Bridge Replacement, Job 29434 Leaburg Lake Boat Ramp, Job 24497 Bethel 33 MVA Transformer & Breaker Upgrades, Job 30538 Harvest Wind, Job 31699 IS Facility Upgrades, Job 32474 Carmen Smith Relicensing – Licensing Implementation

Amendment for: Major Electric Capital Projects

**Category of Amendment (Check all that Apply):**

Utility: Electric  Water  Steam   
 Major Capital Project  O & M  Labor & Benefits

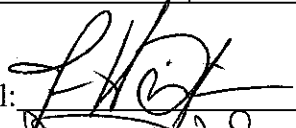
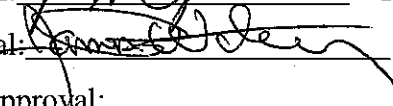
**Contact Information:**

Name: Dean Ahlsten ext. 3210 or Jim Origliosso ext. 3753

**Description and justification for Budget Amendment:** Budget amendment #3 encompasses all changes to Electric Utility projects that meet the criteria for a Major Capital Project under financial policy EL-1. Refer to the background memo for specific details.

<i>Actual Expenditures thru 3/31/09</i>	<i>Projected Year-End Expenditures</i>	<i>Amount Currently Budgeted</i>	<i>Additional Funds Needed</i>	<i>Funding Source (reserves, new revenue, bonding)</i>
Waltermville Fish Return Improvements (25894): \$10,723	\$150,000	\$770,896	(\$620,896)	Reduces Draw from Capital Reserves
Carmen Smith Communications Upgrade (29454): \$83,282	\$3,100,000	\$1,900,000	\$1,200,000	Capital Reserves
Johnson Creek Bridge Replacement (30776): \$428,707	\$839,091	\$0	\$839,091	Capital Reserves
Leaburg Lake Boat Ramp (29434): \$37,313	\$750,000	\$506,676	\$243,324	Capital Reserves

<i>Actual Expenditures thru 3/31/09</i>	<i>Projected Year-End Expenditures</i>	<i>Amount Currently Budgeted</i>	<i>Additional Funds Needed</i>	<i>Funding Source (reserves, new revenue, bonding)</i>
Bethel 33 MVA Transformer & Breaker Upgrades (24497): \$6,147	\$180,000	\$1,934,867	(\$1,754,867)	Reduces Draw from Capital Reserves
Harvest Wind (30538): \$7,737,370	\$22,763,477	\$17,995,344	\$4,768,133	Capital Reserves
IS Facility Upgrades (UPS) (31699): \$ 68,244	\$1,418,140	\$251,086	\$1,167,054	Capital Reserves
Carmen Smith Relicensing (32474) \$0	\$725,000	\$0	\$725,000	Carmen Smith Reserves
<b>Total</b> <b>\$8,371,786</b>	<b>\$29,925,708</b>	<b>\$23,358,869</b>	<b>\$6,566,839</b>	

Finance Director Approval:       General Manager Approval: \_\_\_\_\_  
 Division Director Approval:       Board Consent Date: \_\_\_\_\_  
 GM Assistant Secretary Approval: \_\_\_\_\_

## Budget Amendment Form

Amendment #4

## General Information

Date: April 28, 2009

Project Name and No: Carmen Smith Capital (14261), Leaburg-Waltermville Capital (18043), Smith Falls Capital (14496), Substation Modifications & Additions (14009), Communications & Controls Additions (14011), EWEB Owned Fiber (17736), Transmission (14268), Residential Capital Additions (14510), Commercial Capital Additions (14511), Facilities Distribution Relocation (14514), Distribution Pole Replacement (14516), Capital PUC Work (25362), General Plant Facilities Additions (14326), Information Services Capital Work (23826), Acquisition of New Equipment (14483).

Job No and Name. Various (See Board Memo)

Amendment for: Electric Capital Projects

**Category of Amendment (Check all that Apply):**

Utility: Electric  Water  Steam   
 Major Capital Project  Capital  O & M  Labor & Benefits

**Contact Information:**

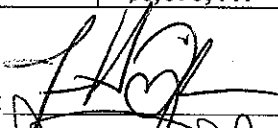
Name: Dean Ahlsten ext. 3210 or Jim Origliosso ext. 3753

**Description and justification for Budget Amendment:**

Budget amendment #4 encompasses thirty-five jobs within thirteen Projects identified above. Refer to the background memo for specific details.

<i>Actual Expenditures thru 3/31/09</i>	<i>Projected Year-End Expenditures</i>	<i>Amount Currently Budgeted</i>	<i>Additional Funds Needed</i>	<i>Funding Source (reserves, new revenue, bonding)</i>
Carmen Smith Capital Project Project (14261) \$ 0	\$35,000	\$23,751	\$11,249	Capital Reserves
Leaburg-Waltermville Capital Project (18043) \$40,930	\$965,408	\$292,058	\$673,350	Capital Reserves
Smith Falls Capital Project (14496) \$16,007	\$326,465	\$400,038	(\$73,573)	Reduces Draw from Capital Reserves
Substation Capital Additions Project (14009) \$116,785	\$605,982	\$231,786	\$374,196	Capital Reserves
Communications & Controls Additions Project (14011) \$152,103	\$210,000	\$ 0	\$210,000	Capital Reserves
EWEB Owned Fiber Project (17736) \$16,652	\$451,528	\$236,528	\$215,000	Telecom Bond Funds - \$149,588 Capital Reserves \$65,412

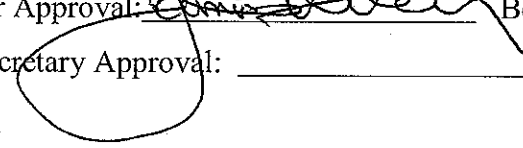
<i>Actual Expenditures thru 3/31/09</i>	<i>Projected Year-End Expenditures</i>	<i>Amount Currently Budgeted</i>	<i>Additional Funds Needed</i>	<i>Funding Source (reserves, new revenue, bonding)</i>
Transmission Capital Project (14268) \$1,551	\$10,000	\$137,491	(\$127,491)	Capital Reserves
Capital PUC Work Project (25362) \$ 104,275	\$597,633	\$397,633	\$200,000	Residential Additions
Distribution Poles Project (14516) \$ 615,464	\$1,066,694	\$796,454	\$270,240	\$31,752 from Residential Additions; \$238,488 from Commercial Additions
General Plant Facilities Additions Project (14326) \$37,383	\$52,460	\$0	\$52,460	Capital Reserves
Information Services Capital Project (23826) \$ 0	\$303,247	\$352,613	(\$49,366)	Reduces Draw on Capital Reserves
Acquisition of New Equipment Project (14483) \$259,913	\$1,455,000	\$1,605,000	(\$150,000)	Reduces Draw on Capital Reserves
Elmira Road Widening Project 14514 (Job 32236): \$16,878	\$600,000	\$0	\$600,000	\$200K Capital Reserves \$200K from Residential Additions \$200K from Commercial Additions
<b>Total</b> <b>\$1,377,941</b>	<b>\$6,679,417</b>	<b>\$4,473,352</b>	<b>\$2,206,065</b>	

Finance Director Approval: 

General Manager Approval: \_\_\_\_\_

Division Director Approval: 

Board Consent Date: \_\_\_\_\_

GM Assistant Secretary Approval: 

Project Number	Job Number	Project/Job Name	Coordinator	Budgeted Amount	
<b>Corporate Division</b>					
27146	593	<b>EWEB Headquarter's Building Project</b> Roosevelt Building Project	<b>Beeson</b> Beeson	\$ 32,875,794	-2-
14326	31699	<b>General Plant and Facility Additions</b> IS Facility Upgrade	<b>Holmes</b> Holmes	1,418,140	-1-
<b>Employee, Customer &amp; Community Services Division</b>					
17944	29617	<b>HRIS Management</b> HRIS Replacement	<b>Williams</b> Williams	2,251,358	-1-
<b>Power Resources Division</b>					
27589	22504	<b>Power Trading Capital</b> ETRM Capital	<b>Varner</b> Varner	1,761,340	-2-
14499	30538	<b>Resource Development</b> Harvest Wind	<b>Varner</b> Varner	22,763,477	-2-
<b>Electric Division</b>					
22639		<b>Carmen-Smith Relicensing</b>	<b>Banry</b>	<b>2,251,358</b>	-2-
14011	29454	<b>Instrumentation and Control Additions</b> Phase 1b Microwave	<b>Price</b> Price	3,100,000	-2-
18043	29434	<b>Leaburg-Waltermville Capital Expenditures</b> Leaburg Lake Boat Ramp	<b>Van Donkelaar</b> Anderson	750,000	-2-
	30776	Johnson Creek Bridge Replacement	Hughey	839,091	-2-

Note: -1- Electric & Water Projects, -2- Electric Only Projects, -3- Water Only Projects